

CP1433 'Clarification of which Metering Systems are captured by the P272 requirements'



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About This Document

The purpose of this Change Proposal (CP) Consultation is to invite BSC Parties, Party Agents and other interested parties to provide their views on the impacts and the merits of CP1433. The Supplier Volume Allocation Group (SVG) will then consider the consultation responses before making a decision on whether or not to approve CP1433.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, and proposed implementation approach. It also summarises the SVG's initial views on the proposed changes.
- Attachment A contains the CP1433 Proposal Form.
- Attachment B contains the proposed redlined changes to deliver the CP1433 solution.
- Attachment C contains the specific questions on which we seek your views. Please use this form to provide your response to these questions, and to record any further views or comments you wish to be considered.

1 Why Change?

How are Profile Classes allocated?

The method of allocating a Profile Class (PC) is set out in [BSC Procedure \(BSCP\) 516 'Allocation of Profile Classes and SSCs'](#). The criteria for which PC to allocate to depend upon whether:

- the Metering System Identifier (MSID) is import or export;
- the Meter usage is domestic or non-domestic;
- the Meter has 'switched load' capabilities; and
- the Maximum Demand **is recorded**.

The original requirements for ensuring that the Maximum Demand was recorded were due to an associated tariff, which is now no longer charged. These would be required to be registered to one of PC 5-8 (the Load Factor determines which of PC 5-8 is used).

How does P272 affect this?

Under [P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8'](#), from 1 April 2016 non-domestic customers with an Advanced Meter for import fitted in accordance with the requirements of Standard Licence Condition (SLC) 12.17-12.22 of the [Electricity Supply Licence](#) are mandated to be settled on a Half Hourly (HH) basis. Therefore, these should not be registered under PCs 5-8 using BSCP516.

For the avoidance of doubt, once an Advanced Meter has been fitted in accordance with the SLC then that Metering System is mandated to be settled on a HH basis from 1 April 2016. However, MSIDs for unmetered connections or for export metering can continue to be registered against PC 8 after 1 April 2016.

What is the issue?

Many Meters installed to date are capable of recording the Maximum Demand, and many record this even when they are not required to do so. As a result, it can be unclear as to which PC a Metering System should be allocated to, and therefore which is captured by the P272 requirements.

The migration of PCs 5-8 Import Metering Systems is a significant undertaking by Suppliers, Supplier Agents and Distribution Businesses. To ensure that only those intended to be covered by the SLC and P272 requirements are migrated, it is appropriate to clarify the requirements under BSCP516 to ensure efficiency of the Balancing and Settlement arrangements.

Proposed solution

[CP1433 'Clarification of which Metering Systems are captured by the P272 requirements'](#) was raised by ELEXON. It seeks to clarify which Metering Systems are captured by the P272 requirements.

It will do this by stipulating that from 1 April 2016 any non-domestic customers with an Advanced Meter for import fitted in accordance with the SLC will be mandated to be settled HH. This will mean that such a Metering System would not be Non-Half Hourly (NHH) and so would be excluded from the processes under BSCP516, and in particular from being allocated to one of PCs 5-8.

BSCP516 will also be clarified for situations where non-domestic import customers without an Advanced Meter are registered prior to 1 April 2016 or remain in PCs 5-8 after 1 April 2016, where the current arrangements will continue to be followed.

CP Consultation Question

Do you agree with the CP1433 proposed solution?

Please provide your rationale.

[We invite you to give your views using the response form in Attachment C](#)

Proposed redlining

The proposed changes to BSCP516 to deliver the CP1433 solution can be found in Attachment B.

CP Consultation Question

Do you agree that the draft redlining delivers the CP1433 proposed solution?

If 'No', please provide your rationale.

[We invite you to give your views using the response form in Attachment C](#)

3 Impacts and Costs

Central impacts and costs

Central impacts

CP1433 will make changes to BSCP516. No system changes are required.

Central Impacts	
Document Impacts	System Impacts
<ul style="list-style-type: none">BSCP516	<ul style="list-style-type: none">None

Central costs

The central implementation costs for CP1433 will be approximately £240 (one ELEXON man day) to implement the necessary document changes.

BSC Party & Party Agent impacts and costs

CP1433 may impact Suppliers, NHH Data Collectors (NHHDCs) and Supplier Meter Registration Agents (SMRAs), who may need to update training material.

Participant Impacts	
Participant	Impact
Suppliers	Potential need to update training materials.
NHHDCs	
SMRAs	

CP Consultation Questions

Will CP1433 impact your organisation?

If 'Yes', please provide a description of the impact(s) on your organisation and any activities which you will need to undertake between the approval of CP1433 and the CP1433 Implementation Date (including any necessary changes to your systems, documents and processes). Where applicable, please state which of the roles that you operate as will be impacted and any differences in the impacts between each role.

Will your organisation incur any costs in implementing CP1433?

If 'Yes', please provide details of these costs, how they arise and whether they are one-off or on-going costs.

We invite you to give your views using the response form in Attachment C

4 Implementation Approach

Recommended Implementation Date

CP1433 is proposed for implementation on **25 June 2015** as part of the June 2015 BSC Systems Release. These clarifications should be made as soon as possible to facilitate the implementation of P272, and so should be included in the earliest available Release.

CP Consultation Question

Do you agree with the proposed implementation approach for CP1433?

Please provide your rationale.

We invite you to give your views using the response form in Attachment C

5 Initial Committee Views

SVG's initial views

CP1433 was presented to the SVG at its meeting on 3 March 2015 ([SVG169/06](#)). Other than requesting that the Implementation Date be brought forward from 5 November 2015 to 25 June 2015, the SVG had no initial comments on this change.

Appendix 1: Glossary & References

Acronyms

Acronyms used in this document are listed in the table below.

Acronyms	
Acronym	Definition
BSCP	Balancing and Settlement Code Procedure (<i>Code Subsidiary Document</i>)
CP	Change Proposal
HH	Half Hourly
MSID	Metering System Identifier
NHH	Non Half Hourly
NHHDC	Non Half Hourly Data Collector (<i>Party Agent</i>)
PC	Profile Class
SLC	Standard Licence Condition
SMRA	Supplier Meter Registration Agent (<i>Party Agent</i>)
SVG	Supplier Volume Allocation Group (<i>Panel Committee</i>)

External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
2	BSCPs page on the ELEXON website	https://www.elexon.co.uk/bsc-related-documents/related-documents/bscps/
2	P272 page on the ELEXON website	https://www.elexon.co.uk/mod-proposal/p272-mandatory-half-hourly-settlement-for-profile-classes-5-8/
2	Licence Conditions page on the Ofgem website	https://www.ofgem.gov.uk/licences-codes-and-standards/licences/licence-conditions
3	CP1433 page on the ELEXON website	https://www.elexon.co.uk/change-proposal/cp1433/
5	SVG169 page on the ELEXON website	https://www.elexon.co.uk/meeting/svg-169/